|  |  |
| --- | --- |
| 1. | Name of utility companies involved in project: |
|  |       |
|  |  |
| 2. | Types of facilities and agreements required: |
|  |       |
|  |  |
| 3. | Is any facility a longitudinal encroachment in existing or proposed access controlled right of way? Explain. |
|  |       |
|  |  |
|  | Disposition of longitudinal encroachment(s):[ ]  Relocation required.[ ]  Exception to policy needed.[ ]  Other.  Explain. |
|  |       |
|  |  |
| 4. | Additional information concerning utility involvements on this project, i.e., long lead time materials, growing or species seasons, customer service seasons (no transmission tower relocations in summer). |
|  |       |
|  |  |
| 5. | PMCS Input Information |
|  | Total estimated cost of State’s obligation for utility relocation on this project: |
|  | $ |       |  |
|  |  |
|  | **Note:** | **Total estimated cost to include any Department obligation to relocate longitudinal encroachments in access controlled right of way and acquire any necessary utility easements.** |
|  |  |
|  | Utility Involvements: |
|  | U4‑1       (Total number of expected owner expense involvements) |
|  |  ‑2       (Total number of expected State expense involvements - conventional highway, no Federal aid) |
|  |  ‑3       (Total number of expected State expense involvements - freeway, no Federal aid) |
|  |  ‑4       (Total number of expected State expense involvements - conventional or freeway, with Federal aid) |
|  | U5‑7       (Total number of expected utility verifications, which will not result in involvements) |
|  |  ‑8       (Total number of expected utility verifications - 50% will result in involvements and 50% will not) |
|  |  ‑9       (Total number of expected utility verifications, which will result in involvements) |
|  |  |  |
| Prepared By: |  |  |
|  |  |  |
|       |  |       |
| Right of Way Utility Estimator |  | Date |